Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	4,654			70,447	17,364	2,100	288	88,711	5,565	0	11,767
Hydrocarbon Gas Liquids	41.598	-39	1,717	6.716	2,183		-4,274	4,760	5,747	45.942	4,203
Natural Gas Liquids	,	-39	1,100	6,108	1,436		-4,072	4,760	5,747	43,768	-
Ethane	18,335		_	_	_		-56		2,713	2,821	_
Propane			1,707	5,811	13,690		-3,311		2,807	35,244	_
Normal Butane	4,015		-477	110	861		-651	3,029	47	2,084	_
Isobutane	, -		-130	187	-5		27	1,269	2	765	_
Natural Gasoline	3,705	-39	617		-253		-81	462	178	2,854	_
Refinery Olefins Ethylene			5	608	_		-202			2,174	_
Propylene			678	608	_		-124			2,157	_
Butylene			-101	-	_		-48			-53	_
Isobutylene			35	_	-		-30			65	_
Other Liquids		2,797		44,925	166,131	20,665	648	233,143	872	-145	69,777
Other Hydrocarbons		2,806		517	27,465	73	70	30,257	534	0	8,881
Hydrogen		2,000		-	27,400	276		276	-	Ö	
Oxygenates (excluding Fuel Ethanol)		_		_	-	5	_		5	0	_
Renewable Fuels (including Fuel Ethanol)		2,806		517	27,465	-208	70	29,981	529	0	8,881
Fuel Ethanol		2,219		-	27,010	342	-10	29,084	497	0	7,004
Renewable Fuels Except Fuel Ethanol		587		517	455	-550	80	897	32	0	1,877
Other Hydrocarbons				_	_	_	_	_	_	-	_
Unfinished Oils				2,202	-59		977	1,253	58	-145	6,190
Motor Gasoline Blend.Comp. (MGBC)		-9		42,206	138,725	20,592	-399	201,633	280	0	54,706
Reformulated  Conventional		-9		17,641 24,565	22,044 116,681	8,152 12,440	-1,141 742	48,974 152,659	4 276	0	18,722 35,984
Aviation Gasoline Blend. Comp.				24,303	- 110,081	12,440	-	132,039	-	-	-
Finished Petroleum Products		_	328,740	40,536	144,155	-20,382	-11,473		10,569	493,952	71,606
Finished Motor Gasoline		_	280,105	2,598	19,580	-20,934	-1,839		196	282,993	3,666
Reformulated		_	113,158		-	-7,472	5		_	105,681	29
Conventional		_	166,947	2,598	19,580	-13,462	-1,844		196	177,311	3,637
Finished Aviation Gasoline			_	22	182		21		_	183	196
Kerosene-Type Jet Fuel			7,224	4,550	42,592		-644		366	54,644	8,865
Kerosene			374	506	286		-430		5	1,591	1,368
Distillate Fuel Oil <sup>6</sup>			26,337	19,783	76,048	551	-11,873		2,320	132,272	40,804
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			21,532 -33	16,249 718	69,149 642	551 	-10,106 -2,055		1,362 638	116,225 2,744	33,752 2,537
Greater than 500 ppm sulfur			4,838	2,816	6,257		-2,055 288		320	13,303	2,537 4,515
Residual Fuel Oil <sup>7</sup>			3,775	10,401	164		580		3,253	10,507	7,884
Less than 0.31 percent sulfur			646	692	51		-272		NA	NA	918
0.31 to 1.00 percent sulfur			1,356	884	-		251		NA	NA	1,677
Greater than 1.00 percent sulfur			1,773	8,825	164		601		NA	NA	5,289
Petrochemical Feedstocks			239	4	27		-9			279	89
Naphtha for Petro. Feed. Use			239	4	36		-9			288	89
Other Oils for Petro. Feed. Use			- 57	-	-9		- -6			-9	-
Special Naphthas Lubricants			1,213	493	1,125		-6 -97		1,289	1,639	41 965
Waxes			1,213	194	1,125		20		1,269	1,039	547
Petroleum Coke			2,868	170	1,359				2,673	1,723	J-1
Marketable			1,197	170	1,359		-		2,673	52	_
Catalyst			1,671							1,671	
Asphalt and Road Oil			2,382	1,815	2,792		2,806		240	3,943	7,154
Still Gas			3,902							3,902	
Miscellaneous Products			245	_	_		-2		45	202	27
Total	46,252	2,758	330,457	162,624	329,832	2,382	-14,811	326,614	22,753	539,749	157,353

<sup>=</sup> Not Applicable

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change.

Tuel oil ending stocks and stocks change by sultur content may not equal total residual rue oil ending stocks and stocks data from the Surface Transportation Board and other information.